

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-10852
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. 16233
Lease Name or Unit Agreement Name E. C. Hill "A"
Well No. 3
Pool name or Wildcat Teague Paddock Blinbry

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Arch Petroleum Inc.	
Address of Operator 300 North Marienfeld, Suite 600 Midland, Texas 79701	
Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3277' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Plug back ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 08/13/99  
1) Drill out Cement plug 252-334'.  
2) TIH w/tbg. Tag @ 5300'.  
3) Set CIBP @ 5250'. Dump 2 sx cement on top of plug. Test to 3000#. OK.  
08/14/99  
4) Perforate 5115-5146' w/2 JSPF.  
5) Acidize perms w/1000 gallons 15% HCL.  
6) Swab back 86 bbls.  
08/17/99  
7) Frac w/29,000 gallons and 15,000 lbs 16/30 SLC.  
8) Reverse sand to CIBP.  
9) Swab back load.  
08/23/99  
10) RIH w/production equipment.  
11) Start well pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin S. McCarley TITLE Production Tech. DATE 09-08-99  
TYPE OR PRINT NAME Robin S. McCarley TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

2A Imperial Tubb Drinker & Co