

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)
30-025-10852
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 16233
7. Lease Name or Unit Agreement Name E. C. Hill A"
8. Well No. 3
9. Pool name or Wildcat Imperial Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Arch Petroleum, Inc.	
3. Address of Operator 10 Desta Drive, Suite 420E Midland, Texas 79705	
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RRB, RT, GR, etc.) 3277' DF	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU.
- 2) GIH w/packer on tbq.
- 3) Isolate csg leak above CIBP @ 5300'.
- 4) POOH.
- 5) GIH w/cement retainer on production tbq and set @ +/- 50' above leak.
- 6) Squeeze w/cement.
- 7) Test csg @ 500 psi for 30 minutes. (Record on chart for OCD subsequent report)
- 8) Temporarily abandon wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin S. McCarley TITLE Technical Assistant DATE: 8/25/97
TYPE OR PRINT NAME Robin S. McCarley TELEPHONE NO. (915) 685-1961

APPROVED BY Paul Kautz TITLE Geologist DATE OCT 06 1997
CONDITIONS OF APPROVAL, IF ANY: