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| NELST 15% acid. Fracture treated w/21,000 gals. treated brine and 32,000# sand. 18. Thereby cartify that the information above is true and complete to the best of my knowledge and belief. | 3/4% CFR-2; 100 sx. In | ncor cement; 75 sx Incor cement w/6# salt/s | ment w/2# salt/sk, k, 4% CaCl ₂ . Pressure |
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| 18. Thereby cartify that the information above is true and complete to the best of my knowledge and belief. | D | (01, 000, - | |
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| SIGNED Max Collection TITLE Exec. Vice President December 21, 196 | 13. I hereby cartify that the information ab- | ove is true and complete to the best of my knowledge and belief, | |
| TITLE Exec. Vice President Date December 21, 196 | (h HA) | | |
| | SIGNED IN COLLET | TITLE Exec. Vice President | |
| | | / | |

CONDITIONS OF APPROVAL, IF ANY: