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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>14. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>15. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Bronco Oil Corporation</p>		<p>8. Form or Lease Name E. C. Hill "A"</p>
<p>3. Address of Operator P. O. Box 5114, Midland, Texas</p>		<p>9. Well No. 3</p>
<p>4. Location of Well UNIT LETTER <u>)</u>, <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Teague Blinebry</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3277 DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Squeeze off Blinebry formation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed Blinebry perms. 5783' - 5328'. w/150 sx. Incor cement w/2# salt/sk, 3/4% CFR-2; 100 sx. Incor cement; 75 sx Incor cement w/6# salt/sk, 4% CaCl₂. Pressure tested to 2500#. Held OK

Perforated Tubb-Drinkard formation 6168' - 6081'. Acidized with 1750 gallons NELST 15% acid.

Fracture treated w/21,000 gals. treated brine and 32,000# sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Max C. Gentry TITLE Exec. Vice President DATE December 21, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: