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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE O.C.C.
AND
AUTHORIZATION TO TRANSPORT OIL AND GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 21 11 54 AM '67

Operator	Pranco Oil Corporation		
Address	2101 W. Texas Box 5114 Midland, Texas		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well ☐	Re-entry ☒	Change in Transporter of:	
Recompletion ☐		Oil ☐	Dry Gas ☐
Change in Ownership ☐		Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner: Burleson & Huff; 5th Floor Central Bldg. Midland, Texas

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
E. C. Hill	3	Undesignated Blinney	State, Federal or Fee	
Location				
Unit Letter	0	660 Feet From The	South	Line and 1980 Feet From The East
Line of Section	27	Township	25-S	Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND GAS

Name of Authorized Transporter of Oil ☐	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Shell Pipeline Co.		Box 2099 Houston, Texas				
Name of Authorized Transporter of Casinghead Gas ☐	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	27	23	37		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
	X		X	Re-entry				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
June 5, 1967		6231'	6199'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3277 DF	Blinney	5328'	5637'					
Perforations	Depth Casing Shoe							
Thirty hole between 5328' to 5783'	6231'							
FOLLOWING CEMENTING AND CEMENTING DATA								
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT					
17 1/4	13 3/8"	980	472					
12 1/4	9 5/8"	2869'	1100					
8 3/4	4 1/2"	6231'	175					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of void oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/12/67	6/15/67	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Crown Size
24 hrs.	125-300	575-900	24/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
208	73	135	136.8

OIL WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, pack pr.)	Tubing Pressure (Static-24)	Casing Pressure (Static-24)	Crown Size

STATEMENTS OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don R. Ormand *Don R. Ormand*
(Signature)
Vice President
(Title)
6-14-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Section I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.