

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE O.C.C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 Form C-101  
 Revised 1-1-65  
 Dec 6 11 14 AM '66

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work TEMPORARILY ABANDON WELL		5a. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator BURLESON & HUFF		7. Unit Agreement Name	
3. Address of Operator 3rd FLOOR CENTRAL BLDG. ( P. O. BOX 5114 )		8. Farm or Lease Name E. C. HILL	
4. Location of Well UNIT LETTER O LOCATED 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 27 TWP. 23-S RGE. 37-E NMPM		9. Well No. 3	
		10. Field and Pool, or Wildcat WILDCAT	
		12. County LEAS	
		19. Proposed Depth 1184	
		19A. Formation	
		20. Rotary or C.T. ROTARY	
21. Elevations (Show whether DF, RT, etc.) 3277' DF		21A. Kind & Status Plug. Bond BLANKET	
		21B. Drilling Contractor LOHMANN WELL SERVICING	
		22. Approx. Date Work will start IMMEDIATELY	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4	13 3/8	48#	280'	472	Surf.
12 1/4	9 5/8	36#	2869'	1100	800'
8 3/4	7	23# and 26#	9725'	940	4043'

An attempt was made to re-enter this well in November, 1966 to test the Drinkard, Tubb, and Blinbry formations. In the process of re-entering the well cement plugs were drilled at the surface, and at 400', 800', and at 1150'. The maximum depth penetrated was 1184' where drilling and reaming operations resulted in losing a 7 7/8ths inch rotary bit in the shot hole at 1100'. The well will be temporarily abandoned until completion of re-entry work currently being done on the lease. In the event the re-entry operations on the lease are successful this well will again be re-entered for clean out operations and recompletion, but will be plugged and abandoned if such operations are unsuccessful on the lease. In either event, this well will be temporarily abandoned approximately sixty to ninety days before completion or plugging operations are commenced.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Max E. Curry Title AGENT Date DECEMBER 2, 1966  
 (This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: