					400.	OFFICE			
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DISTRIBUTION		NEW	MEXICO OIL CONSER	VATION COM	MISSION	S − S <sub>P</sub>	ant; -01		
SANTA FE				<u>n</u> i	OV 27	2 R	evised 1-1-6	5	
FILE						4 01 P	Indicate		
U.S.G.S.								FEE	
LAND OFFICE							5. State Oil	& Gas Lease No.	
OPERATOR							*****		
							///////		
APPLICATIO	<u> </u>								
1a. Type of Work Re-enter							7. Unit Agre	ement Name	
	1		DEEPEN		PLUG B.				
b. Type of Well						—	8. Farm or L		
OIL GAS WELL	, отн	ER		ZONE	MULT	IPLE X		Hill	
2. Name of Operator							9. Well No.	2	
Burleson and Huff								2	
3. Address of Operator								10. Field and Pool, or Wildcat	
Central Bldg., Midland, Texas								Wildcat	
4. Location of Well UNIT LETT	er <u>0</u>	Loc	ated <u>660</u> F	EET FROM THE	south	LINE			
AND 1980 FEET FROM	THE Eas	tLIN	E OF SEC. 27 T	мр. 23-5 <u>г</u>	ge. 37-				
							12. County		
$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i$	<i>††††††</i>	<i>HHH</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+++++++++	+++++	HHHH	Lea	<i>44444444</i>	
AHHHHHH	<del>///////</del>	ttttttt	1111111111111111	9. Proposed Dep	th 19	A, Formation		20. Rotary or C.T.	
					I	rinkard-	Blinebr	y Rotary	
21. Elevations (Show whether DF	21A. Kind & Status Plug. Bond 21B. Drilling Contractor		tractor			. Date Work will start			
GR 3266'	Blar	ket	Lohmann Well Servicing		vicing	Immediate			
23.		P	ROPOSED CASING AND	CEMENT PROC	GRAM		Ŷ.		
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING C	EPTH	SACKS OF	CEMENT	EST. TOP	
NA	13 3/8"		NA	280		472			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	ES1. 10P
NA	13 3/8"	NA	280	472	· · · · · · · · · · · · · · · · · · ·
NA	9 5/8"	NA	2880	1100	
NA	7"	NA	9725	940	

This well was originally drilled by Gulf Oil Corporation in 1952 and was completed as an Ellenburger producer: the well was plugged in January 1966 and 7" casing shot off at 4140 and 4043. The proposed program is to tie on to the 13 3/8" OD and drill out to tie back on to the 7" OD casing at 4043'. The casing will be tied in with a Bowen casing patch and hung in the 13 3/80D casing head. The casing will then be tested before proceeding with testing operations.

The Drinkard, Tubb, Blinebry, and Paddock zones will be tested at selected intervals for possible multiple completion. If productive in more than one formation multiple completion tubing strings are planned after approval by the commission.

RODUCTIVE ZONE AND PROPOSED NEW PRODUC

DATE

1**4-14** 147-155

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEI PEN OR PLUG BACK, GIVE DATA ON PRESE TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

gerify that the information above is true and complete to the best or my knowledge and belief. I hereby in line Date Title Signed

(This space for State Use)

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APPROVED BY

CONDITIONS OF APPROVAL, IF ANY