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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator P. O. Box 980, Kermit, Texas</p> <p>4. Location of Well UNIT MEASUREMENT <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM TOWNSHIP <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name E. C. HILL (Tr. B)</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Teague Ellenburger</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3266 GR</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was originally completed 8-30-52, at a plug-back depth of 9618'. Currently the well has an accumulative oil production of 221,200 barrels and is producing 100% water.

It is proposed to spot a cement plug 9618' to 9440'; mud to 4225'; cut 7" casing at approximately 4200' and pull; spot cement plug 25 sacks 4225' to 4175'; mud to 3803'; spot cement plug 25 sacks 3803' to 3753' (Top of Jenkins Pay 3778'); mud to 3400'; spot cement plug 25 sacks 3400' to 3350' (Top of Penrose Pay 3375'); mud to 2917'; spot cement plug 25 sacks 2917' to 2867' (shoe of 9-5/8" casing at 2892'); mud to 1670'; cut 9-5/8" casing at approximately 1645' and pull; spot cement plug 25 sacks 1670' to 1620'; mud to 1075'; spot cement plug 25 sacks 1075' to 1025' (Top of Rustler at 1050'); mud to 318'; spot cement plug 25 sacks 318' to 268' (shoe 13-3/8" casing at 293'); mud to 50'; cement 50' to surface; leaving 5533' of 7" casing; 1247' of 9-5/8" casing; and 293' of 13-3/8" casing in the hole. Set marker and abandon well leaving location clean.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE June 8, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: