## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

KODOS OF TISE O. C. C. JUN 16 10 44 MM '64

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any nodifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention t) Temporarily Abandon Well	Notice of Intention to Drill Deeper Notice of Intention to Set Liner		
Notice of Intention to Plug Well	x	Notice of Intention to Plug Back			
Notice of Intention to Squeeze			Notice of Intention to Shoot (Nitro)		
NOTICE OF INTENTION TO GUN PERFORATE		Notice of Intention (Other)	Notice of Intention (Other)		

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

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Kermit, Texas

June 15, 1964 (Date)

Gentlemen:

	E. C.	Hill Tr	" <u>B</u> "	Well No. 3	in O
(Company or Operato	.)		Lease		(Unit)
SW 14 SE 14 of Sec. 27		23-S R	37-E NMPM.	Teague Elle	nburger Pool
(40-acre Subdivision)	·····, - ·····	,		•••••	
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## County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Subject well was originally completed 8-30-52, at a plug back depth of 9618'. Currently the well has an accumulative oil production of 221,200 bbls and is producing 100% water.

It is proposed to spot a cement plug 9613' to 9400'; mud to 4225'; cut 7" casing at approximately 4200' and pull; cement 4225' - 4175'; mud to 3803'; cement 3803' to 3753' (Top of Judkins pay 3773'); mud to 3400'; cement 3400' to 3350' (Top of Penrose pay 3375'); mud to 2917'; Kement 2917' to 2867' (shoe cf 9 5/8" casing @ 2892'); mud to 1670'; cut 9 5/8" casing at approximately 1645' and pull; cement 1670' to 1620'; mud to 1075'; cement 1075' to 1025' (top of Rustler at 1050'); mud to 318'; cement 318' to 268' (shoe 13 3/8" casing @ 293'); mud to 50'; cement 50' to surface; leaving 5533' of 7" casing; 1247' of 9 5/8" casing; and 293' of 13 3/8" casing in the hole. Set marker and abandon well leaving location clean.

JUN 18 364	Gulf Oil Copporation
Except as follows:	Connelly or Oversity
	Area Production Manager
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
Ву	Gulf Oil Corporation
THE AND MELTING	P. O. Box 980. Kermit, T Xas