

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON <b>Plug Back</b> (Other)	<b>X</b>

October 26, 1954  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation  
(Company or Operator)

E. C. Hill Tr "B"  
(Lease)

Bateman and Whitsitt  
(Contractor)

Well No. 3 in the SW 1/4 SE 1/4 of Sec. 27

T. 23-S, R. 37-E, NMPM, Teague-Millenburger Pool, Lea County.

The Dates of this work were as follows: Sept. 2 thru Sept. 29, 1954

Notice of intention to do the work (was) (~~not~~) submitted on Form C-102 on Sept. August 20, 1954.  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back and acid treated as follows:

1. Dumped 88 gallons Hydromite in stages. Filled from 9691' to 9651'.
2. Ran tubing and packer. Swabbed well in. Flowed 6 bbls oil, no water 1 hour and died.
3. Dumped 72 gallons Hydromite in stages. Filled to 9618'.
4. Ran tubing and packer. Acid treated perforations in 7" casing from 9465-9520' and 9540-9610' with 500 gallons mud acid. Swabbed well.
5. Acid treated perforations in 7" casing from 9465-9520' and 9540-9610' with 1000 gallons 15% LT NE acid. Swabbed well in. Flowed 127 bbls oil, 8 bbls water 24 hours.
6. Well died. Will install Kobe pumping equipment as submitted on C-102 June 24, 1954.

Witnessed by C. C. Brown Gulf Oil Corporation Field Foreman  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

(Title)

(Date)