	C-103+ /1/52)
DIDIDATE NEW MEXICO OIL CONSERVATION COMMISSION SCENES	,,
Santa Fe, New Mexico	
OCT 23 1953	

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) PLUG BACK & ACIDIZE X

Cctober 21, 1953 Hobbs, New Merico (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator)	E. C. Hill. (Lease)	(Tr. B)
Bate an & Wait ist (Contractor)	, Well No3in the	SE
T.23-S., R. 37-E., NMPM., Teague-11 Lonburger	Pool,Lea	County.
The Dates of this work were as follows:	October 15, 1953	
Notice of intention to do the work (was) the proved a local to T		

and approval of the proposed plan (was) (war part) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ray Beker Model 3-E (7" x 29,#) Bridge plug & set at 9696' & dumped 1 sack coment on top of plug. Treated w/1000 gals 15% LT HE Type J Acid & flushed w/39 bbls oil. Avg. inj rate 21 gpm. Inj time 46 min. Duration 1 hr, 8 min. Tubing pressure 1725#-900#, Casing Pressure 1925#-1250#. Acidized w/1000 gals 15% Type J acid thru 2-3/8" tubing by Chemical Process. Tubing pressure 2200-1000#, Casing Pressure 2000-1400#. Flushed w/37 bbls oil. Avj. inj. rate 18 gpm, inj time 55 min, duration 1 hr 10 mins.

Flowed 227 bbls oil, 76 bbls water thru 2-3/8" tubing in 24 hrs. Gas Volume 197.7 MCF. GOR 871. Tubing Pressure O#. Casing Pressure O#.

Witnessed by. C. C. Brown	Gulf 011	Corporation	Field Foreman
(Name)		(Company)	(Title)
Approved: OIL CONSERVATION CON	MMISSION	I hereby certify that to the best of my k Name	t the information given above is true and complete nowledge.
Engineer District 1 (DCT 23 195 3	Position Area P Representing Gult	rod. Supt. 2 Oil Corporation
(Title)	(Date)	Address Box 2	67. Hobbs, New Mexico