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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name E. C. Hill (Tr. A) |
| 3. Address of Operator P. O. Box 980, Kermit, Texas | | 9. Well No. 4 |
| 4. Location of Well UNIT CENTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 23-S RANGE 37-E NMPM. | | 10. Field and Pool, or Wildcat Teague |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3283 GR. | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was originally completed 2-1-53 in the Teague Ellenburger pay with a plug back depth of 9743'. In 7-6-57 the well was plugged back to the Teague McKee pay by squeezing Ellenburger perforation with 78 sacks of cement. Max. pressure 4000#. Top of plug 9490'. The Teague McKee was uneconomical to produce and was temporarily abandoned 3-24-59.

It is proposed to spot 25 sacks cement @ 9100' (Top of McKee Pay); mud to 5200'; cut 5½" casing at approximately 5200' and pull; cement plug 25 sacks at 5200'; mud to 4918'; cement plug 25 sacks at 4918' (Top of Glorieta Pay 4918'); mud to 3920', cement plug 25 sacks at 3920' (Top of Judkins at 3920'); mud to 3365'; cement plug 25 sacks at 3365' (Top of Penrose at 3365'); mud to 2899'; cement plug 25 sacks at 2899' (shoe of 8-5/8" casing); mud to 50'; cement plug 50' to surface; leaving 4542' of 5½" casing; 2899' of 8-5/8" casing and 320' of 13-3/8" casing in the hole. Set marker and abandon well leaving location clean.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE June 8, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: