NEW MEXICO OU	L CONSERVATI	ON COMMISSION	Form C-103 (Revised 3-55)
	NEOUS REPORT		TP PT COL
(Submit to appropriate Distr		•	1106)
		14	- Fil - 3 + 40 -
COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico (Address)			
	LL NO. <u>4</u> U		23-S R 37-E
DATE WORK PERFORMED 7-6 t	thru 11-1-57 P	OOL Teague	
This is a Report of: (Check appr	opriate block)	Results of Tes	t of Casing Shut-off
Beginning Drilling Opera	ations	X Remedial Wor	k
Plugging		X Other Recompletion	
Detailed account of work done, na Abandoned Teague Eller		• · · · · · · · · · · · · · · · · · · ·	
cement. Maximum Pre	queezed perforationsure 4000#. Pu	ons from 9660-9733' 1 illed tubing.	rith 78 sacks
2. Ran Gamma Ran Neutro at 9126' and GOT cir		nts 2-3/8" tubing, 5-1 In closed position at	
3. Perforated 5-1/2" ca 9231-9236", 9245-925 Squeezed 500 gallons	asing with 4, 1/2 52', 9287-9193' a s mud acid thru p	" jet holes per foot and 9304-9323'. Swabb erforations from 9181 perforations from 91	from 9181-9189', bed dry. L-9323'.
10,000 gallons gelle 4. Ran rods and pump an	d lease oil with	1# SPG. Swabbed.	
FILL IN BELOW FOR REMEDIAI Original Well Data:	L WORK REPOR	TS ONLY	an a
DF Elev. 32731 TD 97431 PBI	D 97381 Prod	. Int. 9655-97331 Con	nnl Date 2-1-52
Tbng. Dia 2-3/8n Tbng Depth 97	······································	g Dia $\frac{5-1}{2^n}$ Oil St	
Perf Interval (s) 9660-97331			7/44
Open Hole Interval	Producing For	mation (s) Line	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test		5-16-57	11-1-57
Oil Production, bbls. per day		0	21
Gas Production, Mcf per day		4.0	Not taken
Water Production, bbls. per day		636	0
Gas-Oil Ratio, cu. ft. per bbl.			Not taken
Gas Well Potential, Mcf per day			MUL LARBA
Witnessed by C. C. Brown		Gulf Oil Corporation (Company)	
OIL CONSERVATION COMM	above above	by certify that the in is true and complete owledge.	-
Name A-Ukay	Name	• · · · · · · · · · · · · · · · · · · ·	a wat to C
Title Position Ass't Area Supt. of Prod.			of Prod.
Date	Comp	Company Gulf Oil Corporation	