NEV 'IEXICO OIL CONSERVATION COM' SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed/during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil-is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs,	New Mexic	90	Novembe	r 8, 1957
NE ADEI	IEDEDV	DEOURST		(Flace	:)			(Date)
WE ARE I	CORDOR	REQUEST	ING AN ALLOWABLE FO	OR A WELI	L KNOWN	AS:		
	mpany or C	Derator)	C. Hill Tr A	, Well	No 4	, i n		/4
N	Se	2	7., <u>T.</u> 23-S., <u>R</u> . 37-		a and a second			
			101	CRTURIIAI				
Lea	• • • • • • • • • • • • • • • • • • • •	••••••••••••••••	County. Date Spudded	11-6-52	Date	Drilling Co	mpleted	2-1-53
Plea	se indicate	location:	Elevation 3453		Total Depth_	97431	PBTD	94901
D	СВ		Top 011/88 Pay 9181:		Name of Prod.	Form. MC	(00	
		A	PRODUCING INTERVAL -					
			Perforations 9181-9	2221				
E	FG	. H			Depth	00.00	Depth	
			Open Hole	(Casing Shoe	97421	Tubing	2001t 9126
L	K J	I	OIL WELL TEST -					
-			Natural Prod. Test:	bbls.oil,	bb	ls water in	hrs.	Choke min. Size
			Test After Acid or Fractu					
м —	N _o O	P	load of lused). 21		2	iy of volume	or orrequ	Choke
			load oil used): 21		DDIS W	ater in 🔽	hrs,	_min. Size
			GAS WELL TEST -					
			- Natural Prod. Test:		CF/Dav: Hour	s flowed	Choke	Site
Tubing ,Cas	ing and Cer	enting Recon	Method of Testing (pitot,					
Size	Feet	Sax	Test After Asid on Encody	- The days		,		
		<u> </u>	Test After Acid or Fractu				Day; Hours	flowed
13-3/8"	3051	350	Choke SizeMetho	d of Testing:_				
8-5/8*	28751	1600	Acid or Fracture Treatment	: (G ive amount	s of material	s used, such	as acid. w	ater oil and
0-9/6-	2017	1000						
5-1/2"	97301	1100	sand): 10,000 gals. Casing Tubing					
			Pressoil run to tanks 11-1-57					
2-3/8*	9118		Oil Transporter Gulf Re	tining Co.	- Wester	n Div.		
			Gas Transporter					
emarks:		It is req	uested that this wel	1 be place	ed in the	Proratio	n Sched	ule
		ffective	11-1-57.					
			L.			L. C.	1.2	a grad
I hereby	certify th	at the info	mation given above is true	and complet	e to the best	of	•	~
				-		•	•	, , , , , , , , , , , , , , , , , , ,
pproved	••••••••	••••••	, 19			mpany or Op	A	••••••
011	001/07			-				y [:]
on	CONSEL	RVATION	COMMISSION	By:		(Signature)	8.82 C (
		12						
:		•••••••		TitleÅ	t Area S	supt of P	rod.	
ile				Send Communications regarding well to:				
				NameGul	f 011 Co	poration		
				Add Box	. 2167, н	hha. New	Howiss	
				Vanicesse	пт.тттт., "	₹#¥₩.JA%₩.J		