| NUPLICATE   | NEW MEXICO OIL CONSERVATION COMM<br>Santa Fe, New Mexico  | SEP 24 1953  |
|---|---|--|
|   | MISCELLANEOUS REPORTS ON V  | WELLER CONSERVATION COMMISSION   |
| Submit this report in TRIPLI<br>plcted. It should be signed and filed | CATE to the District Office, Oil Conservation Commission, wi<br>d as a report on Beginning Drilling Operations, Results of test<br>aportant operations, even though the work was witnessed by | thin 10 days after the work specified is com-<br>of casing shut-off, result of plugging of well. |

Indicate Nature of Report by Checking Below

| REPORT ON BEGINNING                  | REPORT ON RESULT OF TEST            | REPORT ON                                  |
|--------------------------------------|-------------------------------------|--|
| DRILLING OPERATIONS                  | OF CASING SHUT-OFF                  | REPAIRING WELL                             |
| REPORT ON RESULT<br>OF PLUGGING WELL | REPORT ON RECOMPLETION<br>OPERATION | REPORT ON<br>(Other)<br>INSTALL GAS LEFT X |

September 23, 1953 Hobbs, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

| Gulf Oil Corporation   | E. C. Hill (Tr. A) |  |  |  |  |  |
|--|--------------------|--|--|--|--|--|
| (company of operator)  | (Lease)            |  |  |  |  |  |
| DAAS   | , Well No          |  |  |  |  |  |
| T. 23-S., R. 37-E., NMPM., Teague-Ellenburger                  |                    |  |  |  |  |  |
| The Dates of this work were as folows:                         |                    |  |  |  |  |  |
| Notice of intention to do the work (was) (was submitted on For | m C-102 on         |  |  |  |  |  |

and approval of the proposed plan (was) (meaned obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Completed September 22, 1953 after installing gas lift system. Ran 310 jts 9689.07' of tubing w/9 Merla Type WF 2" 700# flow valves. Tubing set at 9733'. Perforations at 9728.

Flowed on 011 Conservation Commission test 140 bbls oil, 133 bbls water thru 2-3/8" tubing in 24 hrs. Gas Volume 18,800 cu. ft. COR 133. Allowable before equipment change 122 BOPD. Allowable after equipment change 141 BOPD.

| Witnessed byCBrown<br>(Name)          | Gulf Oil            | Corporation<br>(Company)                    | Field Foreman<br>(Title)   |
|---------------------------------------|---------------------|---|--|
| Approved: OIL CONSERVATION COMMISSION | Ň                   | I hereby certify the to the best of my Name | hat the information given above is true and complete<br>knowledge. |
| Engineer District 1                   | 2 3 165 )<br>(Date) | Representing.Gu                             | Area Prod. Supt.<br>11 Oil Corporation<br>2167, Hobbs, New Merico  |