

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
ARCH PETROLEUM, INC.

3. Address and Telephone No.
10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit D, 660' FNL, 6600' FWL, Sec. 27, T23S, R37E

5. Lease Designation and Serial No.
NMLC - 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #9

9. API Well No.

30-025-10854

10. Field and Pool, or Exploratory Area

TEAGUE ELLENGURGER

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Squeeze & deepen	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

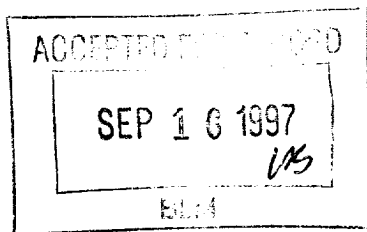
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Squeeze current ABO perforations from 6626' to 7019 w/300 sx Class "H" cement.
Reversed out 16 sx.
Let cement set 24 hours. Tested OK.
Drilled ou CIBP @ 8550' and packer @ 9222'.
Deepened well to 9852'. (Ellenburger)
Ran 70 jts 4-1/4", 12.35# liner from 7852' to 9852'. Cemented w/400 sx Class "H".

Perforated Ellenburger @ 9743, 9745, and 9747', 1/2" 2 JHPF; Total of 6 holes.

Acidized w/500 gallons 15% NEFE HCL acid.
Reversed acid out of hole.
No production.

Perforated Ellenburger @ 9792-9796' w/8, 0.4" holes.
Acidized perfs.
No production.



RECEIVED
1997 SEP 15 A 9:34
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct
Signed *Robert A. Mackley* Title Technical Assistant Date 9/12/97
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: