

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FNL, 6600' FWL, Sec. 27, T23S, R37E

5. Lease Designation and Serial No.

NMLC - 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #9

9. API Well No.

30-025-10854

10. Field and Pool, or Exploratory Area

TEAGUE ABO

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| 12 | TYPE OF SUBMISSION | TYPE OF ACTION | | |
|----|--|---|--|--|
| | <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | |
| | <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction | |
| | <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing | |
| | | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off | |
| | | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | |
| | | <input checked="" type="checkbox"/> Plug back & Re-complete | <input type="checkbox"/> Dispose Water | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug back with the following procedure:

- 1) Set CIBP @ 9700' with 2 sx cement on top.
- 2) Set second CIBP @ top of 4-1/2" liner set @ 7850' with 2 sx cement on top.
- 3) Perforate the Teague ABO field 6626 - 1019'
- 4) Acidize and frac perforations.

RECEIVED
1997 SEP 15 A 9:34
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed

Robert S. McCauley

Title

Technical Assistant

Date

9/12/97

(This space for Federal or State office use)

Approved by

W. B. Smith

Title

PETROLEUM ENGINEER

Date

SEP 16 1997

Conditions of approval, if any: