	n 9-331 y 1963)		ED STATES OF THE INTE	SUBMIT IN TRIP (Other instruction verse side)	PLICATE*	5. LEASE DESIGNATION	u No. 42-R1424.	
		GEOLOGICAL SURVEY				LC-030187	3	
	OIL GAS GAS DESCRIPTION OF THE PROPERTY OF THE					6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
						7. UNIT AGREEMENT NA	a M.	
	WELL L WELL L	_ OTHER Water	Disposar werr	13 13 13 11 11 11 11))	8. FARM OR LEASE NAM	Œ	
	GULF OIL CORPORATION					C. E. LaMuny	on	
3.	ADDRESS OF OPERATOR					9. WELL NO.	: 4	
	P.O. Box 670, Hobbs, NM 88240 LOCATION OF WELL (Report location clearly and in accordance with any State Column MEXICO See also space 17 below.) At surface HOBBS, NEW MEXICO					9		
4.						10. FIELD AND POOL, O	R WILDCAT	
•:	See also space 17 below.) At surface HOBBS, NEW III.					Teague Simps	on	
	660' FNL & 660' FWL					11. SEC., T., B., M., OR BLE. AND SURVEY OR ARMA		
						Unit D		
						Sec 27-T23S-		
14.	PERMIT NO.	15. E	LEVATIONS (Show whether			12. COUNTY OR PARISE	13. STATE	
				3299 DF		Lea	NM .	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
20.		• •		1		ENT REPORT OF:		
	No.	OTICE OF INTENTION TO): 		201220	7		
	TEST WATER SHUT-OF	F PULL OF	ALTER CASING	WATER SHUT-OFF	ļ. <u></u> .	REPAIRING	 	
	FRACTURE TREAT	MULTIPI	LE COMPLETE	FRACTURE TREATM	l——	ALTERING C		
	SHOOT OR ACIDIZE	ABANDO	N*	SHOOTING OR ACIE	DIZING X	ABANDONME	NT -	
	REPAIR WELL	CHANGE	PLANS	(Other) (Note: Rep	ort results	of multiple completion	on Well	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including e proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths fo nent to this work.)* 9221* PB. Acidized in Teague Simpson McKee open hole 9278-9436* w/30 NE acid. Ppd 1680 gal acid @ \(\frac{1}{2} \) BPM @ 3000\(\frac{1}{2} \); broke to 2900\(\frac{1}{2} \) incr to							te of starting any s and zones perti-	
	Ppd 840 gal acid @ 2925# incr to 3/4 BPM @ 3000#. Ppd 480 gal Gulf kill flu. ISIP 2900#.					. acid. F lus he	ed w/8.6#	
	511 BW injected in 24 hrs. 350 BW injected before acid job.							
	Work performed 10-18-79 through 10-21-79.					•		
							v 5	
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	•			; V			•	
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							·	
18.	I hereby certify that	the foregoing is true	and correct			1		
	N. C	2 diker 1	TITLE	Area Engineer	TROPE	DATE 10-	23 -7 9	
	SIGNED		A .	an rink	KEDO.			
	(This space for Feder	ral or State office use)		COCEPTED 10.	-0	4 \		
	APPROVED BY		TITLE	Area Engineer	1919	DATE		
	APPROVED BY					RNE'		
						ICO 7		
				IN S. GEULON	EM MI			
*See Instructions on Reversor							•	