

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐
WELL WELL OTHER

Water Injection Well

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FWL, Section 27, 23-S, 37-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Teague Simpson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, 23-S, 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3299' DF

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Repaired casing leak ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9436' TD.

Pulled injection equipment on April 4, 1976. Located leak in 7" casing between 3427' and 4272'. Set retainer at 3342' and squeezed with total of 800 sacks of light cement and 500 sacks of Class C cement containing 5# salt per sack. Pumped 825 sacks and circulated to surface out 9-5/8" casing. Closed 9-5/8" casing valve and squeezed balance of cement (475 sacks) into formation. WOC 41 hours. Ran bit and drilled retainer at 3342' and cement to 4272'. Tested casing with 500#, 30 minutes, OK. Circulated hole clean. Ran 2-3/8" tubing and set in Baker Model D packer at 9221'. Work completed on June 15, 1976.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE Area Engineer

DATE June 15, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

DATE

JUN 18 1976

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side