

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 030187
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

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| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | X |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1949

LaMunyon
Well No. 9 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 27
14 of 27 (Twp.) 23 S 37 E NMPM
44 Sec. and Sec. No. (Range) (Meridian)
Teague (Field) Lee (County or Subdivision) New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3299 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On Oct. 6, 1949, ran 229 joints of new 7" OD 29#, 26#, and 23# 8 round thread casing, from bottom up as follows: 1 joint of 29# N-80, R-2 casing; 44 joints of 26# N-80, R-3 casing; 53 joints of 23# N-80, R-3 casing; 97 joints of 23# J-55, R-3 casing; 32 joints of 23# N-80, R-3 casing; and 2 joints of 29# N-80, R-2 casing with one 7" Weatherford casing centralizer at 9274'. Total tallies 9264' N-18', set at 9278'. Cemented by Halliburton with 575 sac 2% Howcogel and 125 sac common Portland bulk cement. Plug at 9243'. Job started 10 AM and completed at 11.15 PM. After waiting 72 hours, the 7" casing cemented at 9278' was tested with 1000# pressure applied for 30 minutes. The plug was drilled and the casing and cement were tested with 1000# pressure applied for 30 minutes. There was no pressure drop on either test, and preparations are being made to complete the well. Top of cement back of 7" casing at 5700', per temperature survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil CorporationAddress Box 1667Hobbs, N.M.

By _____

Title Asst. District Superintendent