

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Arch Petroleum Inc.	8. Well Name and No. C. E. Lamunyon #11
3. Address and Telephone No. 10 Desta Drive, Suite 420E Midland, Texas 79705 (915) 685-1961	9. API Well No. 30-025-10855
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 660' FNL and 1980' FWL, Sec. 27, T23S, R37E	10. Field and Pool, or Exploratory Area Teague Dev North
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

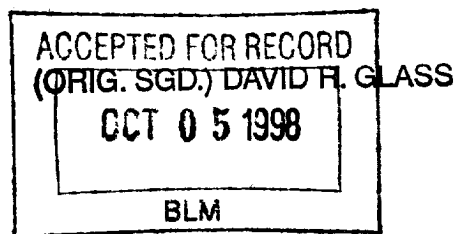
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/98

Drill thru cement plug set @ 5190'.  
Test to 500#; Held OK.  
RIH to 7345'. Circulate hole celan.  
Perforate Devonian @ 7271', 7273', 7286', 7287', 7294', 7297', 7306', and 7307'.  
Acidize perforations w/3000 gallons 15% NEFE acid.  
Swab back fluid.  
RIH w/ tubing, pump, and rods.

Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Rolon S. McCarley Title Technical Administrator Date 09/24/98  
(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: