

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

10 Desta Drive, Suite 420E Midland, Texas 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL and 1980' FWL, Sec. 27, T23S, R37E

5. Lease Designation and Serial No.

NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #11

9. API Well No.

30-025-10855

10. Field and Pool, or Exploratory Area

Teague Dev North

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing Repair & TA

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/22-12/26/97

Isolated casing leak between 5267' and 5298'.

Set 100' cement plug 5190' to 5290' w/50 sx Class "C" + 3% KCL + 6/10 BA-10, 5/10% CD-32, 2/10% SMS, 1/10% R-3; Mixed w/fresh water; Displaced and reversed w/2% KCL water; POOH w/tbg;

1/7/98

Pressure test to 520 psi and held OK; (See attached chart)
Test witnessed by BLM.

Temporarily Abandoned wellbore.

TA APPROVED FOR 12 MONTH PERIOD
ENDING JAN 07 1998

RECEIVED

JAN 13 97

BLM
ROOSEVELT, NM

14. I hereby certify that the foregoing is true and correct

Signed Robert S. McCaskey

Title Technical Administrator

Date 01/12/98

(This space for Federal or State office use)

APPROVED BY DAVID E. GLASS

Title PETROLEUM ENGINEER

Date JAN 30 1998

Conditions of approval, if any: