

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED FORM
Budget Bureau No. 1004-0135
Expires 9/30/1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
USE "APPLICATION FOR PERMIT -" For such proposals

SUBMIT ORIGINAL AND 5 COPIES

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. LC-03187
2. Name of Operator ARCH PETROLEUM INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address of Operator 10 DESTA DRIVE, STE. 420E, MIDLAND, TX 79705	7. If Unit of CA Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL, UNIT C. SEC. 27, T23S, R37E	8. Well Name and No. C. E. LAMUNYON NO. 11
	9. API Well No. 30-025-10855
	10. Field and Pool, or Exploratory Area TEAGUE ABO
	11. County or Parish, State LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

WE PROPOSE TO:

NDWH NUBOP. Check casing for leak. Repair if needed. Selectively perforate Teague Abo from 6523' -7030' with 2 - .045" JHPF. Break down and acidize with a total of 5800 gals of 15% NEFE HCL. Flow and swab back acid residue and place well on production.

RECEIVED
JAN 8 8 43 AM '96
BUREAU OF LAND MGMT
HOBBBS, NM

14. I hereby certify that the foregoing is true and correct.

Signed: Bobbie Brooks

Title: PRODUCITON ANALYST

Date: 1/6/96

(This space for Federal or State office use)

Approved by: **(ORIG. SEC.) JOE G. LARA**

Title: **PETROLEUM ENGINEER**

Date: 1/17/96

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

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HODDS
OCD