

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1421
5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such purposes.)

RECEIVED

FEB 5 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

1. NAME OF OPERATOR

Gulf Oil Corporation

2. ADDRESS OF OPERATOR

P. O. Box 676, Hobbs, NM 88240

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
At surface)

660' FNL & 1980' FWL

4. DEPTH OF WELL (Indicate whether DF, RT, GK, etc.)

3292' GL

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

N. Teague Devonian

11. SEC. T, R, M., OR BLK. AND
SURVEY OR AREA

Sec 27-T23S-R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. STOP WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

2. FRACTURE TREATMENT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

3. PLUG OR ABANDON

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

4. REPAIR WELL

CHANGE PLANS

(Other) Attempted circ behind csg

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. (If well is plugged or abandoned, clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
plug or seal. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this well.)

FCI with tubing. Set RBP at 5500'. Pmp 172 bbls 10% brine wtr down casing. Had 9-5/8" csg valve problem, dug out cellar and piped 9-5/8" valve to surf. Changed out BOP. Circulate hc's clean with brine wtr. Spot 4 sacks 20/40 frac sand on RBP. Pert at 5290' with (4) 1/2" SN in plane w/90° phasing. Ran RTTS to 5290'. Spot 200 gals 15% NE acid. Reverse out acid. Ran cement load, log from ground level to 5290', showed top of cement at 3400'. RCI with RBP. Changed to 2-7/8" pipe rams in BOP. Ran pkr, SN and 2-7/8" tubing. Hot oil with 50 bbls lease oil. Set packer at 7310'. After perf squeezing holes and not being able to circ, ran bond log; OCD accepted log as having good bond behind csg. Returned well to production.

ACCEPTED FOR RECORD

SIGNED

TITLE

Area Engineer

FEB 6 1981

DATE

2-3-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

DATE