

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

N. Teague Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-T23S-R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
GULF OIL CORPORATION3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3292' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Other) Bring Cmt Top Up Behind 7" Csg ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Kill well if necessary with 8.6# GKF. Set RBP @ 5500'; cap RBP with 10' frac sand. Perforate 7" casing @ 5340' with (4) 1/2" JH in a plane with 90° phasing. Establish circulation down 7" casing, through perfs, and up behind 7" casing, with 10# brine water +NE agent. Pressure test tubing to 4000#; set cement retainer @ 4800'. Re-establish circulation with 10# brine water +NE agent. Cement behind 7" casing with 350 sacks Class "C" cement +4% gel +2% CaCl₂. If necessary hold up to 500# on tubing-casing annulus while cementing. If necessary reverse out excess cement. Run temperature survey for TOC. GIH with bit and drill collars on 2-7/8" tubing. Drill up cement retainer @ 5290'; drill out cement to 5350'. Test casing to 500#. Clean out to RBP with 8.6# GKF. Recover RBP @ 5500'. GIH with packer on 2-7/8" tubing; set packer @ 7318'. Test.

RECEIVED

JUN 12 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Elynn Stone

TITLE

Area Engineer

DATE

6-11-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: