

DISTRICT

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROBATION OFFICE

Operator

Gulf Oil Corporation

Address

Box 670, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Abandoned Teague Simpson & completed in Teague Devonian, North

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

C. E. LaMunyon

Well No.

11

Pool Name, including Formation

North Teague Devonian

Kind of Lease

State, Federal or Foreign

Federal

Lease No.

LC-030187

Location

Unit Letter

C

:

660

Feet From The

north

Line and

1980

Feet From The

west

Line of Section

27

Township

23S

Range

37E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Western Crude Oil, Inc.

Address (Give address to which approved copy of this form is to be sent)

Box 1142, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

Box 1384, Jal, New Mexico 88252

If well produces oil or liquids, give location of tanks.

Unit

C

Soc.

27

Twp.

23S

Rge.

37E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Shut Res'v.

Full Res'v.

Recompleted

X

Date Compl. Ready to Prod.

4-25-77

Total Depth

9844'

P.B.T.D.

8015'

Elevations (DF, RKB, RT, CR, etc.)

3292' GL

Name of Producing Formation

Devonian

Top of Gas Pay

7373'

Tubing Depth

7318'

Perforations

7373' to 7427'

Depth Casing Shoe

9843'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

16"

13-3/8"

296'

300 sx - circulated

12 1/2"

9-5/8"

2900'

1625 sx - TOC @ 210'

8-3/4"

7"

9843'

975 sx - TOC @ 5350'

2-7/8"

7318'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Lbbs. Condensate/MMCF

Gravity of Condensate

2489

18 hours

39

48.3

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pressure

1400# Flowing

-

32/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

D. F. Berlin

Title

Area Engineer

Date

June 6, 1977

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

RECEIVED

JUN 6 1977

OIL CONSERVATION COMM.
HDDIS, H. H.