

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
verse side)

COPY TO O. G. C.

E\*  
re-

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

North Teague Devonian

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 27, 23-S, 37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; 1980' FWL, Section 27, 23-S, 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3304' DF 3292' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Abd Simpson &amp; Completed in No. Teague

(NOTE: Report results of multiple completion on Well Devonian  
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8015' PB, 9844' TD.

Pulled producing equipment. Set CI BP at 9200' and capped with 6 sacks of cement to 9165', abandoning Teague Simpson perforations 9236' to 9387'. Tested casing and BP with 500#, 30 minutes, OK. Perforated 7" casing with 4, 1/2" JHPF at 8180' to 8190'. Ran treating equipment and treated new perforations with 1500 gallons of 15% NE acid. Swabbed and tested. Pulled treating equipment. Squeezed perforations 8180' to 8190' with 75 sacks of Class C cement. Set CI BP at 8015'. Perforated 7" casing with 4, 1/2" JHPF at 7373' to 7378' and 7421-27'. Ran treating equipment and treated new perforations 7373' to 7427' with 6000 gallons of 15% NE acid. Flushed with 100 barrels of brine water. Maximum pressure 2100#, ISIP 1200#, after 10 minutes 500#. Swabbed and cleaned up. Pulled treating equipment. Ran Baker lok-set packer on 2-7/8" tubing and set at 7318' with 8,000# compression. Ran 4 point test. Closed well in pending pipe line connection.

In the future please date when work was done. A form 9-330 is to be filed within 15 days of Recompletion.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. F. Berlin*

TITLE

Area Engineer

DATE May 26, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 31 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side