

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Gulf Oil Corporation	3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from North Line, 1980' from West Line	14. PERMIT NO. Approved 12-17-70	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3304' KBE
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5. LEASE DESIGNATION AND SERIAL NO. LC 630187	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME C. H. Lampton	9. WELL NO. 11	10. FIELD AND POOL, OR WILDCAT Teague Ellenburger	11. SEC., T., R., OR DE. AND SURVEY OR AREA 27-23-37E	12. COUNTY OR PARISH Ector	13. STATE New Mexico
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OR	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up pulling unit 12-28-70. Pulled 1" Kobe tubing. Could not pull 2-7/8" OD tubing. Ran free point by Dia-Log. Cut tubing at 9550', could not pull. Cut tubing at 9475', pulled 304 joints of 2-7/8" OD tubing. Ran CIHP by Dia-log, stopped at 9362'. Started out of hole, pulled out of rope socket. Went in hole with overshot, found BP at 4200'. Pulled setting tool out of BP. Drilled out BP and closed to 9472'. Set CIHP at 9478', dumped 2 sacks of cement on top. PBM 9463'. Ellenburger plugged and abandoned 1-11-71.

18. I hereby certify that the foregoing is true and correct

SIGNED	ORIGINAL SIGNED BY: H. F. SWANNACK	TITLE Area Production Manager	DATE January 12, 1971
(This space for Federal or State office use)			

APPROVED BY	TITLE
CONDITIONS OF APPROVAL, IF ANY:	

ACCEPTED FOR RECORD

JAN 15 1971

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 1: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditions for final inspection looking to approval of the abandonment.

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RECEIVED

JAN 1 1971

OIL CONSERVATION COMM.

10250 W. 111

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