

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>Gulf Oil Corporation</b>			Lease <b>C. E. Latham</b>			Well No. <b>11</b>	
Location of Well	Unit <b>C</b>	Sec <b>27</b>	Twp <b>23S</b>	Rge <b>3TE</b>	County <b>Lee</b>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<b>Teague Simpson</b>		<b>OIL</b>	<b>Gas Lift</b>	<b>Tubing</b>	<b>2"</b>	
Lower Compl	<b>Teague Ellenburger</b>		<b>OIL</b>	<b>Temp. abandoned</b>	<b>Tubing</b>	<b>2"</b>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **11:00 A.M. 6-10-69**

Well opened at (hour, date): <b>11:00 A.M. 6-11-69</b>	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<b>X</b>	
Pressure at beginning of test.....	<b>590</b>	<b>2</b>
Stabilized? (Yes or No).....	<b>No</b>	<b>Yes</b>
Maximum pressure during test.....	<b>590</b>	<b>3</b>
Minimum pressure during test.....	<b>175</b>	<b>2</b>
Pressure at conclusion of test.....	<b>175</b>	<b>3</b>
Pressure change during test (Maximum minus Minimum).....	<b>415</b>	<b>1</b>
Was pressure change an increase or a decrease?.....	<b>Decrease</b>	<b>Increase</b>
Well closed at (hour, date): <b>11:00 AM 6-12-69</b>	Total Time On Production	<b>24 hours</b>
Oil Production	Gas Production	
During Test: <b>61</b> bbls; Grav. <b>42.6</b> ;	During Test <b>15</b> MCF; GOR <b>246</b>	
Remarks <b>Gas Lift 21 cycles per day, 15 min. cycles. 1 MFP.</b>		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		
Pressure at beginning of test..... <b>11:00 AM 6-13-69 Drillup Test</b>	<b>525</b>	<b>4</b>
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	
Remarks <b>Ellenburger lower zone temporarily abandoned 2-13-69.</b>		

Annual packer leakage test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19	Operator <b>Gulf Oil Corporation</b>
New Mexico Oil Conservation Commission	ORIGINAL SIGNED BY <b>J. D. SUBLETT</b>
By _____	<b>J. D. Sublett</b>
Title _____	Title <b>Area Engineer</b>
	Date _____

the same time, the Government shall be entitled to demand that the contractor shall re-

1. The character throughout the entire text shall be continuously  
 2. pronounced in the following manner: the character of  
 3. the character shall be pronounced in the following manner at the  
 4. end of the text.

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