

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)VE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamanya

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Tongue (Elbg-McKee)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 27-23-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug well in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **Dual Completion**2. NAME OF OPERATOR
Gulf Oil Corporation3. ADDRESS OF OPERATOR
P. O. Box 980, Kermit, Texas 797454. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**660' FNL and 1980' FWL**

14. PERMIT NO.

Dated 8-1-67

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3304' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**(Other) Dual Completion**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

alcohol

During routine Kobe pump change, found 1" OD tubing stuck. Pulled 2-1/16" OD tubing and 2-7/8" OD tubing to recover pump. On 5-14-68 ran retrievable bridge plug and packer. Treated McKee perforations with 5,000 gallons Dowell mud acid with 20% Isopropyl acid. Maximum pressure 2400 psi at 4.5 BPM. Recovered BP and packer. Ran 2-7/8" OD Ellenburger tubing and set in Model D packer at 9650'. Ran 2-1/16" OD McKee tubing with gas lift valves and latched into Model "J" dual packer at 9170'. Placed well on gas lift. On 24 hour test ending 6-2-68, McKee produced 12 BQ, 31 BW, gas volume 13TM, oil gravity 42.6° API. Took packer leakage test ending 6-8-68. No communication.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Swannack
H. F. SwannackTITLE **Area Production Manager**DATE **June 12, 1968**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUN 17 1968
H. F. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1969-O-485229

897-951

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