Attachment (Form 9-331a - LaMunyon No. 11)

It is planned to drill the above well with rotary tools to an approximate total depth of 9500' through the McKee sand member of the Simpson formation.

A casing program is planned as follows:

Location in String	Size	Description
	Surface Pipe	
01 - 3001	13-3/8" OD	4 8 # H -4 0
Int	ermediate String	
01 - 29001	9-3/8" OD	36# H-40
Pr	oduction String	
01 - 451	7" OĐ	2 9# N-80
45" - 1450"	7" OD	23# N-80
1450' - 5100'	7" OD	23# J-55
5100' - 7250'	7" OD	2 3# N-80
72501 - 92001	7" OD	26# N-80
92001 02251		20# N-80

7" OD

29# N-80

The surface string will be cemented with 300 sacks of cement and circulated to the cellar. The intermediate string will be cemented with a two stage cementing tool placed just above the top of the Salado formation. The first stage will consist of 1300 sacks of cement and the second stage will consist of approximately 350 sacks of cement. This procedure will be considered as fulfilling the requirement that the salt section be covered with cement unless Gulf is notified otherwise by the local United States Geomented with 800 sacks of cement.

92001 - 93251

The estimated top of the McKee sand member of the Simpson formation is 9325'.

An electric log will be run from the bottom of the intermediate string to the casing point prior to setting 7" OD casing. Inasmuch as it is planned to core the producing formation using Oil Base mud, it will be impossible to take an electric log of this section which is exposed below the 7" casing. However, it will be logged with a Gamma Ramy and induction log survey. and an an an ann an Arthrean Arthrean an Arthrean an Arthrean an Arthrean an Arthrean an Arthrean an Arthrean Arthrean Arthrean Arthrean Art Arthrean Art

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