

Attachment (Form 9-331a - Lamunyon No. 11)

It is planned to drill the above well with rotary tools to an approximate total depth of 9500' through the McKee sand member of the Simpson formation.

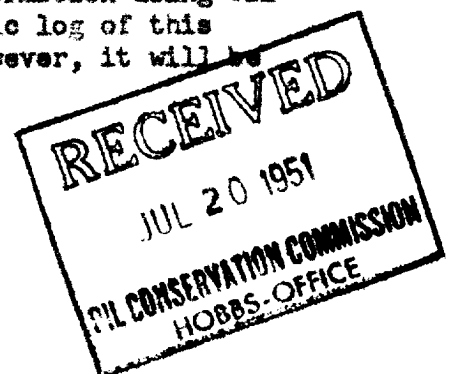
A casing program is planned as follows:

<u>Location in String</u>	<u>Size</u>	<u>Description</u>
<u>Surface Pipe</u>		
0 - 300'	13 3/8" OD	48# H-40
<u>Intermediate String</u>		
0 - 2900'	9 5/8" OD	36# H-40
<u>Production String</u>		
0 - 45'	7" OD	29# N-80
45' - 1450'	7" OD	23# N-80
1450' - 5100'	7" OD	23# J-55
5100' - 7250'	7" OD	23# N-80
7250' - 9200'	7" OD	26# N-80
9200' - 9325'	7" OD	29# N-80

The surface string will be cemented with 300 sacks of cement and circulated to the cellar. The intermediate string will be cemented with a two stage cementing tool placed just above the top of the Salado formation. The first stage will consist of 1300 sacks of cement and the second stage will consist of approximately 350 sacks of cement. This procedure will be considered as fulfilling the requirement that the salt section be covered with cement unless Gulf is notified otherwise by the local United States Geological Survey representative. The production string will be cemented with 800 sacks of cement.

The estimated top of the McKee sand member of the Simpson formation is 9325'.

An electric log will be run from the bottom of the intermediate string to the casing point prior to setting 7" OD casing. Inasmuch as it is planned to core the producing formation using Oil Base mud, it will be impossible to take an electric log of this section which is exposed below the 7" casing. However, it will be logged with a Gamma Ray and induction log survey.



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