

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Gulf Oil Corporation

Box 670 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of Oil

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Abandon Teague Simplon and recompleted in North Teague Devonian.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

C.E. LaMunyon

Well No.

12

Pool Name, including Formation

North Teague Devonian

Kind of Lease

State, Federal or Fee

Fed.

Lease No.

LC-03018

Location

Unit Letter

E

1980

Feet From The

North

Line and

660

Feet From The

West

Line of Section

27

Township

23-S

Range

37-E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Shell Pipe Line Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 1910 Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

Box 1384, Jal, N.M. 88252

If well produces oil or liquids, give location of tanks.

Unit

B

Sec.

28

Twp.

23

Rge.

37

Is gas actually connected?

Yes

When

8/18/77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

X

New Well

Workover

Deepen

Plug Back

Same Res't.

Full Res't.

X

Date Rec'd recompleted

7-23-77

Date Compl. Ready to Prod.

7-23-77

Total Depth

9470'

P.D.T.D.

7390'

Elevations (DF, RKB, RT, CR, etc.)

3299' GL

Name of Producing Formation

Devonian

Top Gas Pay

7364' 26

Tubing Depth

7347'

Perforations

7326' to 7368'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13-3/8"

301

300 sx - circulated

12 1/2"

9-5/8"

2900'

1300 - TOC at 300'

8-3/4"

7"

9308'

800 sx TOC at 5050'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

7-23-77

Date of Test

7-23-77

Producing Method (Flow, pump, gas lift, etc.)

flowing

Length of Test

24 hrs

Tubing Pressure

100#

Casing Pressure

-

Choke Size

32/64"

Actual Prod. During Test

Oil-Bbls.

60

Water-Bbls.

-

Gun-MCF

100

Corr Gvty

39.6

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in) Flowing

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

November 2, 1977

OIL CONSERVATION COMMISSION

NOV 1 1977

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

RECEIVED

1957

OIL COMPANY (NY) CORP
1958. 11. 11