

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)COPY TO G. 2000
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-030187	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 670, Hobbs, N.M. 88240				8. FARM OR LEASE NAME C. E. LaMunyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL 660" FWL Section 27-23S-37E At top prod. interval reported below At total depth				9. WELL NO. 12	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT North Teague Devonian	
Recompleted				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-23S-37E	
15. DATE XXXXXX 7-23-77		16. DATE T.D. REACHED -		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 7-23-77		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 3299' GL		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 9470'		21. PLUG, BACK T.D., MD & TVD 7390'		19. ELEV. CASINGHEAD --	
22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY →		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7326 - 7368'				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron - CCL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		48#		301'	
9-5/8"		36#		2900'	
7"		23# & 26#		9308'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		300 sx - circulated			
12 1/4"		1300 sx - TOC at 300'			
8-3/4"		800 sx - TOC at 5050'			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		7347'		7347'	
31. PERFORATION RECORD (Interval, size and number) Perforated 7" casing with 4 1/2" JHPF at 7326-28' and 7364-68'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7326-7368'		2750 gallons 15% NEFE slick acid			
33.* PRODUCTION					
DATE FIRST PRODUCTION 7-23-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow			WELL STATUS (Producing or shut-in)
DATE OF TEST 8-1-77		HOURS TESTED 24		CHOKE SIZE 32/64"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 60		GAS—MCF. 100	
WATER—BBL. 313		GAS-OIL RATIO 1666			
FLOW. TUBING PRESS. 100		CASING PRESSURE -		CALCULATED 24-HOUR RATE →	
OIL—BBL. 60		GAS—MCF. 100		WATER—BBL. 313	
OIL GRAVITY-API (CORR.) 39.6					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. H. Kuyekuan

TITLE

Area Engineer

DATE

8-4-77

*(See Instructions and Spaces for Additional Data on Reverse Side)