

DUPLICATE

COPY TO
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 030187
Unit _____

RECEIVED
AUG 22 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C. E. Lamunyon

October 31, 1949

Well No. 12 is located 1980 ft. from N line and 660 ft. from W line of sec. 27

23S 37E New Mexico
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Teague Lea
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

(See attachment)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation
Address Box 1667
Hobbs, New Mexico
By /s/ Chas. Taylor
Title General Foreman

Attachment (Form 9-331a - LaMunyon No. 12)

It is planned to drill the above well with rotary tools to an approximate total depth of 9500' through the McKee sand member of the Simpson formation.

A casing program is planned as follows:

<u>Location in String</u>	<u>Size</u>	<u>Description</u>
<u>Surface Pipe</u>		
0 - 300'	13-3/8" OD	48# H-40
<u>Intermediate String</u>		
0 - 2900'	9-5/8" OD	36# H-40
<u>PRODUCTION STRING</u>		
0 - 45'	7" OD	29# N-80
45' - 1450'	7" OD	23# N-80
1450' - 5100'	7" OD	23# J-55
5100' - 7250'	7" OD	23# N-80
7250' - 9200'	6" OD	26# N-80
9200' - 9325'	7" OD	29# N-80

The surface string will be cemented with 300 sacks of cement and circulated to the cellar. The intermediate string will be cemented with a two stage cementing tool placed just above the top of the Saldado formation. The first stage will consist of 1300 sacks of cement and the second stage will consist of approximately 350 sacks of cement. This procedure will be considered as fulfilling the requirement that the salt section be covered with cement unless Gulf is notified otherwise by the local United States Geological Survey representative. The production string will be cemented with 800 sacks of cement.

The estimated top of the McKee sand member of the Simpson formation is 9325'.

An electric log will be run from the bottom of the intermediate string to the casing point prior to setting a 7" OD casing. Inasmuch as it is planned to core the producing formation using Oil Base Mud, it will be impossible to take an electric log of this section which is exposed below the 7" casing. However, it will be logged with a Gamma Ray and induction log survey.

1. The first part of the report is a general introduction to the subject of the study. It discusses the importance of the study and the objectives of the research.

2. The second part of the report is a detailed description of the methodology used in the study.

3. The third part of the report is a detailed description of the results of the study.

4. Discussion

4.1. The first part of the discussion is a general discussion of the results of the study.

4.2. The second part of the discussion is a detailed discussion of the results of the study.

4.3. The third part of the discussion is a detailed discussion of the results of the study.

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5. The fifth part of the discussion is a detailed discussion of the results of the study. It discusses the implications of the study and the limitations of the research.

6. The sixth part of the discussion is a detailed discussion of the results of the study. It discusses the implications of the study and the limitations of the research.

7. The seventh part of the discussion is a detailed discussion of the results of the study. It discusses the implications of the study and the limitations of the research.

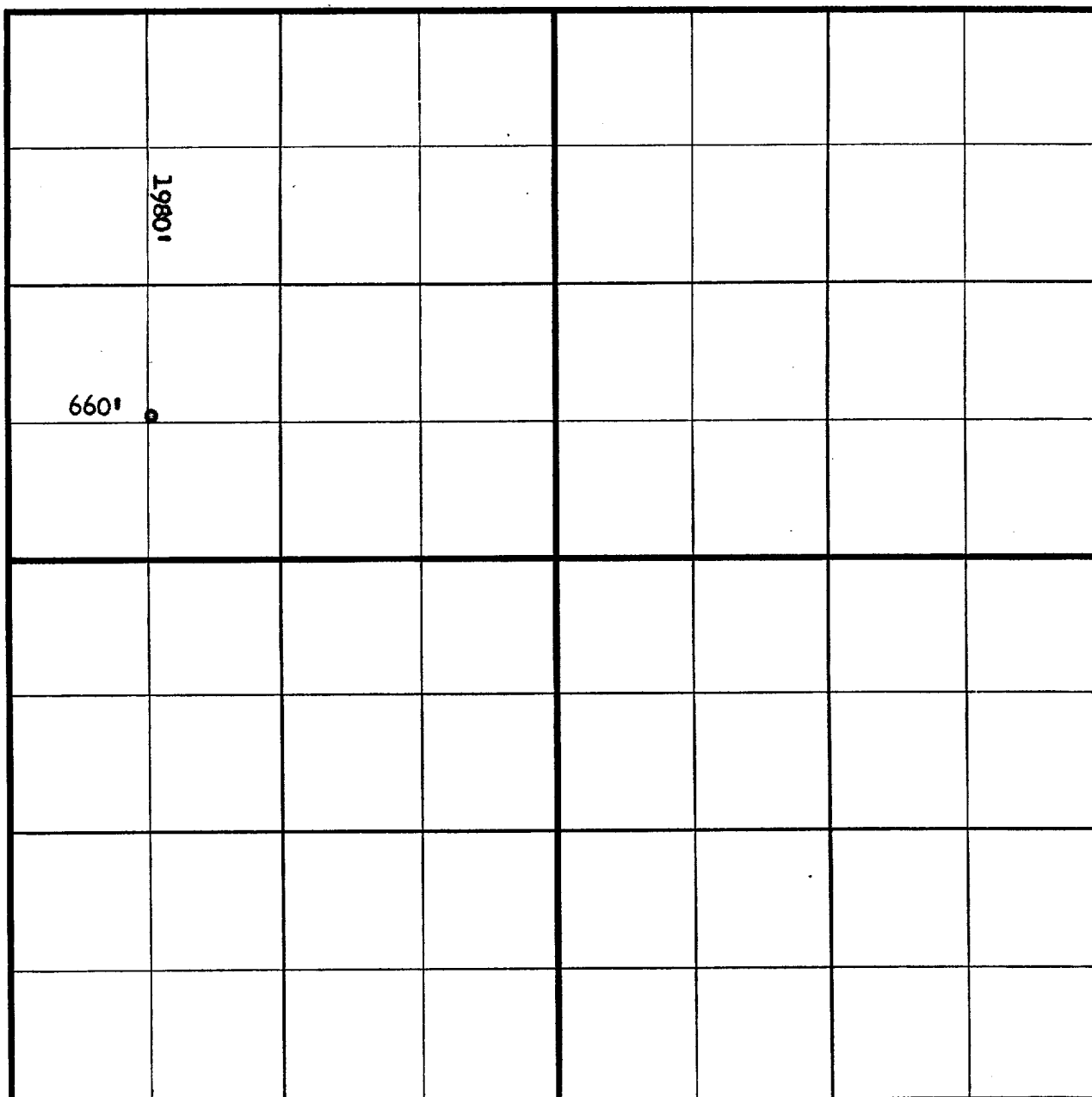
SECTION PLATS

GULF T 636

SCALE 1 IN. 800 FEET

Location of Gulf Oil Corporation's C. E. LaMunyon No. 12

SECTION 27 TOWNSHIP 23S RANGE 37 E



This plat exhibits the exact location of Gulf Oil Corporation's C. E. LaMunyon No. 12, located in Section 27, Township 23 S, Range 37 E.

/s/ R. G. McPheron
R. G. McPheron