

PROPERTY
SANTA FE
FILE
COUNTY
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C-11
Effective 1-1-67

Operator
Gulf Oil Corporation
Address
P. O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE
Lease Name
C. E. LaMunyon
Well No.
13
Pool Name, including Formation
Imperial Tubb Drinkard
Kind of Lease
State, Federal or Foreign
Federal
Lease No.
IC-030187
Location
Unit Letter
F
1980 Feet From The
North Line and
1980 Feet From The
West
Line of Section
27 Township
23S Range
37E N.M.P.M.
Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Corporation
Address (Give address to which approved copy of this form is to be sent)
Box 1910, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent)
Box 1492, El Paso, TX 79999
If well produces oil or liquids, give location of tanks.
Unit
B Sec.
28 Twp.
23S Rge.
37E Is gas actually connected?
Yes When
8-18-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☒
Date ~~3-22-81~~
6-16-81 Date Compl. Ready to Prod.
7-29-81 Total Depth
9850' P.B.T.D.
6377'
Elevations (DF, RKB, RT, GR, etc.)
3284' GL Name of Producing Formation
Drinkard Top Oil/Gas Pay
5345' Tubing Depth
6314'
Perforations
5345'-6327' Depth Casing Shoe
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TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
No New Casing
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks
7-29-81 Date of Test
8-9-81 Producing Method (Flow, pump, gas lift, etc.)
Pump
Length of Test
24 hrs Tubing Pressure
30# Casing Pressure
30# Choke Size
2" W.O.
Actual Prod. During Test
86 Oil-Bbls.
12 Water-Bbls.
74 Gas-MCF
62

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R.D. Pite
(Signature)
Area Engineer
(Title)
8-14-81

OIL CONSERVATION COMMISSION
APPROVED
August 17 1981
BY
Jerry Sexton
Dist. L. Supv.
TITLE
This form is to be filed in compliance with RULE 1104.
If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.