

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYM. M. OIL CONS. COMMISS.
P. O. Box 1980
Hobbs, New Mexico 88240
SUBMIT IN TRIPlicate
(Place instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1421.
5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME C. E. LaMunyon	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		9. WELL NO. 13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL		10. FIELD AND FOOT, OR WILDCAT Imperial Tubb Drinkard	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3284' GL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27-T23S-R37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Abndn Lower Tubb & Reperf

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POH with production equipment. Set cement retainer at 6378'. Pumped 175 sacks Class "C" with .6% Halad 9, squeeze 1400#. Found hole in casing at 4305'. Set cement retainer at 4229', test 5000#. Pump 150 sacks Class "H" with 16% gel, 100 sacks Class "C" neat, 10 BW to catch cement. Pump cement to top of cement retainer. PO cement retainer and dump 1/2 barrel cement slurry. TSTOC 4229'-3160'. Drill cement retainer and cement to 4309'. Circulate hole. Perf 6242-44', 6268-70', 6288-90', 6304-06', 6325-27', 5345-47' with (2) 1/2" burrless JHPF (24 holes). Spot 225 gals 20% NEFE 6347'-6210'. ISIP 2200#, 15 min 850#. Spot 250 gals 2% NEFE HCL. Ran 2-7/8" tubing with BPOB, PN, SN; land 6350'. Ran pump and rods; spaced rods and hung on clamp. Installed electric motor. Repaired flow line leak. Pulled rods, pump and tubing. Acidized with 6242'-6347' with 2400 gals 20% NEFE slick HCL and (35) 7/8" RCNB's. ISIP 1900#, min pres 2900#, max 4500#, avg 3000#, AIR 5 BPM. WIH with MA, SN & 2-7/8" tubing; SN at 6314'. WIH with pump and rods. Hung well on. Complete after abandoning lower Tubb and perfling higher 8-9-81.

RECEIVED
AUG 17 1981

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engineer

DATE

8-13-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 18 1981

U.S. GEOLOGICAL SURVEY