

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & 1980' FWL

RECEIVED

FEB 18 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Imperial Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27-T23S-R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3284' GL

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Sq perfs, reperf in Drinkard

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with production equipment. Set cement retainer at 6375'. Squeeze perfs 6419'-6622' with 175 sacks Class "C" with 0.6% Halad 9. Perf 6242-44', 6268-70', 6288-90', 6304-06', 6325-27', 6345-47' with (2) 1/2" burrless JHPF. Spot 20% NEFE inhibited acid 6347'-6210'. Put spot acid away. Acidize 6242'-6347' with 2400 gals 20% NEFE slick HCL and (35) 7/8" RCNB's. Set RBP at 6200', cap with frac sand. Perf 5947-49', 5996-98', 6014-16', 6060-62', 6077-79', 6098-6100', 6108-10', 6124-26' with (2) 1/2" burrless JHPF. Spot 20% NEFE inhibited acid 6126'-5900'. Acidize 5947'-6126' with 3200 gals 20% NEFE slick HCL and (49) 7/8" RCNB's. Fracture procedures will follow pending results.

APPROVED

FEB 23 1981

K. E. Sals
DISTRICT SUPERVISOR

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pith

TITLE

Area Engineer

DATE

2-17-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: