

Form 9-311
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

13

10. FIELD AND TOOL, OR WILDCAT

North Teague Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-23S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3284' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Perfing, AczgREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Kill well with 8.6# GKF. POH with 2-3/8" tubing & packer. Perf 7299'-7302', 7275-78', 7256-59', 7238-41' with (2) 1/2" o-phase burrless decentralized JHPF (24 holes). RIH with RBP, packer, SN, 2-3/8" tubing. Drop standing valve at 7315' and packer at 7288'. Test tubing to 500#, held ok. Could not get below 3900' because of paraffin. Release packer, POH with tubing & packer, remove standing valve from SN. RIH with packer, SN, 2-3/8" tubing. Pumped 40 bbls hot oil down tubing, remove paraffin. Drop fluid control valve. Pumped 600 gals 15% NEFE acid to perfs. Break down perfs 7299'-7302', 7275-78', 7256-59', 7238-41' with 150 gals each set perfs: 7299'-7302' broke 1500#, ISIP 100#; 7275-78' broke 1100#, ISIP 140#; 7256-59' broke 1200#, ISIP 160#; 7238-41' broke 900#, ISIP 190#. Move RBP to 7406', packer 7150'. Fish fluid control valve, pumped 7200 gal acid in old & new perf in (6) 1200 gal stages & 5 stages (8) 7/8" RCNB's: 1st stage 2300# @ 6 BPM; 2nd stage 2350# @ 6 BPM; 3rd stage 2350#; 4th stage 2400#; 5th stage 2100#; 6th stage 1650#. Flush with 36 bbls 8.6# GKF @ 3400#. Max pres 3400#, min pres 1650#, AIR 6 BPM, ISIP 600#, vacuum 4 min. Swabbed. Hot oil used was reversed back out of hole, no load oil left in hole. WIH with packer & set at 7203'. Swabbed. Left well open to test tank on 14/64" choke. Complete after adding additional perfs in Devonian & acidizing. Well swabbed 10 BO & 46 BW in 5 hours 6-23-80. CI waiting on equipment to pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. D. Sikes, Jr.

TITLE

Area Engineer

DATE

7-7-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 15 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO