

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-030187	
2. NAME OF OPERATOR GULF OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL		8. FARM OR LEASE NAME C. E. LaMunyon	
14. PERMIT NO.		9. WELL NO. 13	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3284' GL		10. FIELD AND POOL, OR WILDCAT North Teague Devonian	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-23S-37E	
		12. COUNTY OR PARISH Lea	13. STATE NM

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Add Devonian Perfs

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Kill well if necessary w/8.6# GKF. POH w/2-3/8" tbg & pkr. Perf 7238-41', 7256-59', 7275-78', 7299-7302' w/(2) 1/2" o-phase burrless decentralized JHPF. Tie into log dated 5-26-77; have hole full & use lubricator. GIH w/RBP, retrieving head, pkr and SN on 2-3/8" tbg. Tst tbg to 5000#. Drop retrievable fluid control valve; straddle and acz each new set of perfs (start w/top set) w/150 gals 15% inhib HCL, do not exceed 6000# on tbg. Retrieve fluid control valve; set RBP @ 7400'. Pull up to 7150'. Rvrs acid out of tbg-csg annulus, set pkr @ 7150'. Acz new and existing perfs w/7200 gals 15% NEFE slick HCL in 6 stages @ 5-6 BPM as follows: Stages 1-5: (a) pump 1200 gals acid; (b) drop (8) 7/8" RCNB's. Stage 6: (a) Pump 1200 gals acid; (b) Flsh to perfs w/8.6# GKF, hold 1000# on csg annulus, do not exceed 6000# on tbg. Swb and tst. Kill w/8.6# GKF, unseat pkr, rcvr RBP, POH w/tbg, pkr and RBP. GIH w/redressed pkr on 2-3/8" tbg; set pkr @ 7200'. Swb well back. Return to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE 5-6-80

(This space for Field or State Office use)

APPROVED

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

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OIL CONSERVATION DIV.

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