

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

North Teague Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 27-23S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3284' GL

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Abandoned Teague Simpson & recompleted in
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.) *

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*North Teague Devonian

7480' PB. Pulled injection equipment. Set cement retainer at 9100'. Tested casing with 1000#, OK. Spotted 100' cement plug on top of cement retainer, abandoning Teague Simpson perforations 9226 to 9379'. Perforated 7" casing with 4, 1/2" JHPF at 7655-7665'. Acidized new perforations with 3000 gallons 15% NE acid. Swabbed and tested, no show oil or gas. Set cement retainer at 7620'. Sqzd perfs 7655-65 w/100 sx Cl. C. Perforated 7" casing with 4, 1/2" JHPF at 7565' to 7575'. Acidized new perforations with 3100 gallons 15% NE acid. Average pressure 3700#, AIR 4.75 bpm, ISIP 1250#; after 15 minutes 500#. Swabbed and cleaned up, no commercial production. Set cement retainer at 7540' and squeezed perforations 7565' to 7575' with 100 sacks Class C cement; capped cement retainer with 5' cement. Perforated 7" casing with 4, 1/2" JHPF at 7500-7510'; acidized perforations 7500-7510' with 3100 gallons 15% NEFE acid. Average pressure 3500#. AIR 4.5 bpm, ISIP 1500#, after 15 minutes 1000#. Swabbed and cleaned up. No commercial production. Set CIBP at 7480'. Perforated 7" casing with 4, 1/2" JHPF at 7438-7450'. Acidized new perforations 7438-7450' with 3100 gallons 15% NEFE acid. Average pressure 3500#, AIR 4.8 bpm, ISIP 1600#; after 15 minutes 1050#. Swabbed and cleaned up. Tested well from North Teague Devonian zone. Well is closed in waiting on pipeline connection. Work performed May 23 to June 16, 1977.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. R. Kargelwe

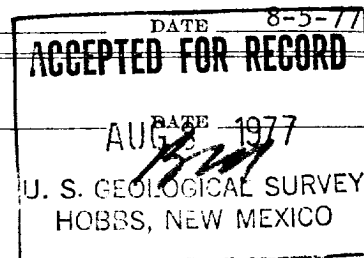
TITLE Area Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side