

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYT IN TRIP? DATE*
Instruction re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

IC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Eilenburger

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Teague Simpson

11. SEC., T., R., M., OR S.E.K. AND
SURVEY OR AREA

27-239-37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection well
2. NAME OF OPERATOR Gulf Oil Corporation
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 1980' FWL
14. PERMIT NO. 10-3-68
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3296' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ ~~Abandoned~~ **converted to injection well**
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nodes pertinent to this work.)*

* Abandon Eilenburger and convert to water injection in Teague Simpson (McKee).

Rigged up and pulled tubing and Kobe pump. Set Johnston BP on wireline at 9512' by Schlumberger. Dumped 2 sx cement on top of BP.

Perforated 7" OD casing w/2 JHPF (8-70) at 9226-28', 9274-76', 9321-23', 9349-51' and 9377-79'. WIL w/Baker PIRC and set at 9199'. Acidized w/2500 gals. 15% HCl and 22% RCN balls. AIR = 3 BPM. Max PSI = 2800#. POH w/Baker PIRC. Ran Baker Model D packer on wireline and set at 9175'. Ran 2-3/8" OD IPC tbg. and Baker seal assembly and latched Model D packer at 9175'. Completed 10-29-68. Waiting on injection system.

Initial injection started 11-26-68. Injected 500 bbls. water in 24 hrs. at 975#.

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL H. F. SWANNACK

H. F. Swannack

TITLE Area Production Manager

DATE December 2, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 2, 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-606229