

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces

Lease No. 1000111

Unit MARTIN

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF <u>5-5/8"</u>	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 7, 1950
LaMunyon
 Well No. 13 is located 1980 ft. from N line and 1980 ft. from W line of sec. 27
NW 1/4 of Sec. 27 23 S 37 E NMPM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Teague Lee New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

On March 4, 1950, ran 92 joints of new 9-5/8" OD 8 rd thd 367 H-40 R-2 NS casing, with short threads and collars. Total tallies 2885', H-15', set at 2900'. Placed Halliburton DV tool at 1098'. Cemented by Halliburton with 1300 sac 2% Howcogel on first stage, plug pumped to 2864'. Second stage, cemented with 325 sac 2% Howcogel bulk cement, plug pumped to 1098'. Job started 6.00 PM and completed at 2.30 AM.

After waiting 48 hours, drilled plug and tested 9-5/8" casing at 1098' with 1000# pressure applied for 30 minutes — no pressure drop. Drilled upper plug and found top of lower plug at 2864'. Tested 9-5/8" casing and DV cementer with 1000# pressure applied for 30 minutes — no pressure drop. Drilled lower plug and tested 9-5/8" casing with 1000# pressure applied for 30 minutes — no pressure drop. Preparations were then made to drill ahead.

Top of cement behind 9-5/8" casing at 265', per temperature survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Box 1667

Hobbs, N.M.

ORIGINAL SIGNED BY
E. J. CALLAGHER

By _____

Title District Superintendent