|   |  | PY TO  | C. C. C.                               | •  |  |   |
|---|--|--|--|--|--|---|
| Form 9-331<br>(May 1963)                            |  | UNIILD STAT  |  | SUBMIT IN TRIPLICATE*<br>(Other instructions on re-              |  | u No. 42-R1424.                         |
|   | DEPARTMENT OF THE INTERIOR verse side) |  |  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>LC 030187     |   |
| <u></u>   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                         |  |  |  |   |
|   |  | ICES AND REP<br>sals to drill or to deep<br>ATION FOR PERMIT |  | WELLS<br>to a different reservoir.<br>als.)                      | 6. IF INDIAN, ALLOTTER                               | OR THIBE NAME                           |
| 1.  |  | 7. UNIT AGREEMENT NAME                                       |  |  |  |   |
|   | AS OTHER                               |  | •.                                     |  |  |   |
| 2. NAME OF OPERA                                    | TOR                                    | 8. FARM OR LEASE NAME  |  |  |  |   |
| GULF  | OIL CORPORAT                           | C. E. LaMunyon   |  |  |  |   |
| 3. ADDRESS OF OPI                                   | ERATOR                                 | 9. WELL NO.  |  |  |  |   |
| P. 0.   | . Вох 670, Н                           | 16   |  |  |  |   |
| 4. LOCATION OF WI                                   | LL (Report location c                  | 10. FIELD AND POOL, OR WILDCAT                               |  |  |  |   |
| See also space :<br>At surface                      | 17 below.)                             | North Teague Devonian  |  |  |  |   |
|   |  | 11. SEC., T., B., M., OB BLK. AND                            |  |  |  |   |
| 1980  | ' FNL & 1980'                          | SURVEY OR AREA   |  |  |  |   |
| 1900  |  | Sec 27, T-23   | R-37F                                  |  |  |   |
| 14. PERMIT NO.                                      |  | 15. ELEVATIONS (Sho  | w whether DF, RT, (                    | GR, etc.)  | 12. COUNTY OR PARISH                                 |   |
|   |  | <i>2</i>   | 3283'                                  | GL   | Lea  | New Mexico                              |
| 16.   | Check A                                | opropriate Box To  | ndicate Natur                          | e of Notice, Report, or C  | Other Data   |   |
|   | NOTICE OF INTEN                        | ENT REPORT OF:   |  |  |  |   |
| TEST WATER S  | HUT-OFF                                | PULL OR ALTER CASING   |  | WATER SHUT-OFF   | REPAIRING V  | VELL                                    |
| FRACTURE TRE.                                       | AT                                     | MULTIPLE COMPLETE  |  | FRACTURE TREATMENT   | ALTERING CA  | ASING                                   |
| SHOOT OR ACI  | DIZE                                   | ABANDON*   |  | SHOOTING OR ACIDIZING  | ABANDONMER   |   |
| REPAIR WELL   |  | CHANGE PLANS   |  | (Other) Plug back,   |  |   |
| (Other)   |  |  |  | (NOTE : Report results<br>Completion or Recompl                  | of multiple completion<br>letion Report and Log for  | on Well<br>rm.)                         |
| 17. DESCRIBE PROPO<br>proposed wo<br>nent to this y | rk. If well is direction               | CRATIONS (Clearly state<br>onally drilled, give sub          | all pertinent det<br>surface locations | alls, and give pertinent dates,<br>and measured and true vertica | including estimated dat<br>al depths for all markers | e of starting any<br>s and zones perti- |

7430' PB.

9-14-78: Pulled producing equipment. Ran 4-1/2" cement retainer & set @ 7430'. Tested tubing to 3500# & casing to 500#. Squeezed perforations 7452-56' (total of 8 holes) with 100 sacks of Class "H" containing 6# salt per sack. Squeezed to 2500#. Reversed out 6 bbls cement. 9-15-78: Perforated new Devonian intervals with (3) 1/2" JHPF @ 7328-31', 7343-46', 7382-85' & 7398-401'. Ran treating equipment. 9-18-78: Straddled & acidized each set of new perforations 7328' - 7401' with 300 gallons 15% inhibited iron-stabilized HC1 acid. Flushed with 47 bbls 8.6# kill fluid. Swabbed well. 9-20-78: Acidized perforations 7328' - 7401' with 4000 gallons 15% inhibited iron stabilized HC1 acid & dropped (8) 7/8" RCNB sealers after each 10 barrels of acid. Flushed with 43 barrels 8.6# kill fluid. ISIP, 0#. AIR, 6 BPM. AIP, 2400#. Maximum pressure, 5000#. 9/23/78 - 10/10/78: Swabbed well & cleaned up. Pulled treating equipment. Ran producing equipment. 10-11-78: Returned well to production.

| 18. I hereby certify that the foragoing is true and correct<br>SIGNED | TITLE | Area Engine FOR RECORD   |  |  |  |  |
|---|-------|--|--|--|--|--|
| (This space for Federal or State office use)                          | TITLE | NGUL 27 1978 CHAN  |  |  |  |  |
| CONDITIONS OF APPROVAL, IF ANY:                                       |       | U. S. GEOLOGICAL SURVEIL<br>U. S. GEOLOGICAL SURVEILO<br>HOBBS, NEW MEXICO |  |  |  |  |
| *See Instructions on Reverse Side                                     |       |  |  |  |  |  |

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