

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

North Teague Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T-23S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3283' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Squeeze Existing Perfs, ** ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

** Re-perforate & Acidize

7876' PB.

Pull producing equipment. Run & set 4-1/2" cement retainer @ 7430'. Test tubing to 5500 psi. Squeeze perforations 7452-56' with approximately 100 sacks of Class "C" cement with 1/4# Flocele per sack, 3# Gilsonite per sack & 5% salt. Reverse out excess cmt. Perforate new North Teague Devonian intervals 7328-31', 7343-46', 7382-85' & 7398-7401' with (2) Burrless JHPF. Run treating equipment. Straddle & acidize each set of new perfs 7328' to 7401' with 300 gallons 15% inhibited iron-stabilized HCL acid per set. Swab well. Acidize perfs with 4000 gallons 15% inhibited iron-stabilized slick HCl acid dropping 12 RCNB sealers after each 1000 gallons acid. Swab and/or flow. Pull treating tools. Run producing equipment. Swab well & clean up. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. B. Sikes, Jr.

TITLE Area Engineer

DATE 09-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

SEP 18 1978

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side