

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instruction
reverse side)Form approved
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 030187	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other <u>Recompletion</u>		6. IF INDIAN, ALLOTTEE OR TRUST NAME _____	
2. NAME OF OPERATOR GULF OIL CORPORATION		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME C. E. LaMunyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL of Section 27, T-23S, R-37E At top prod. interval reported below At total depth		9. WELL NO. 16	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT North Teague Devonian	
12. COUNTY OR PARISH Lea		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-23S, R-37E	
13. STATE New Mexico			
15. DATE 8-28-78 4-9-78	16. DATE T.D. REACHED -	17. DATE COMPL. (Ready to prod.) 4-9-78	18. ELEVATIONS (DE, RKE, PT, GR, ETC.)* 3283' GL
19. ELEV. CASINGHEAD -	20. TOTAL DEPTH, MD & TVD 10,165'		
21. PLUG, BACK T.D., MD & TVD 7876'	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY →	24. ROTARY TOOLS -
25. CABLE TOOLS -			26. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	311'	17-1/2"
9-5/8"	36#	2900'	12-1/4"
CEMENTING RECORD			
AMOUNT CEMENTED			
350 sx			
1625 sx			
JUN 19 1978			
U. S. GEOLOGICAL SURVEY			
HOBBS, NEW MEXICO			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	5026'	7900'	375
7"	2751'	6302'	750
30. SCREEN (MD)			
SIZE			
2-7/8"			
DEPTH SET (MD)			
7499'			
PACKER SET (MD)			
7384'			
31. PERFORATION RECORD (Interval, size and number)			
Perforate 4-1/2" liner @ 7452-56' with (2) 1/2" JHPF (total 8 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7452-56'		Acidize with 2080 gals of 15% iron stabilized inhibited acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-9-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-17-78	HOURS TESTED 24	CHOKE SIZE 22/64"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 40	GAS—MCF. 226	WATER—BBL. 226	GAS-OIL RATIO 35.7
FLOW, TUBING PRESS. 350#	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (COR.) 35.7
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>H. P. Sikes, Jr.</u>		TITLE <u>Area Engineer</u>	
DATE <u>6-15-78</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Penrose	3400'	3565'	Oil and Gas	Rustler	1050
Blinebry	5340'	5990'	Oil and Gas	Yates	2560
Tubb	5990'	6400'	Oil and Gas	Penrose	3400
				Grayburg	3565
				San Andres	3800
				Glorieta	4980
				Blinebry	5340
				Tubb	5990