

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 0 30187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

North Teague Devonian

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 27, T23S-R37E

12. COUNTY OR PARISH

Lea

NM

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL &amp; 1980' FEL Sec 27, T23S-R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3283' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompletion-plug back(NOTE: Report results of multiple completion on Well  
Completion or Recombination Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7876' PB.

Pulled producing equipment. Squeeze Blinbry perms 5384-5796' w/ 100 sacks Class C with 6# salt per sacks, .3% CFR-2 and .6% Halad 3, and 100 sacks Class C neat with 2% CaCl<sub>2</sub>. Drld out cement to 7909'. Ran 4 1/2" liner 12.24# N-80 flush jt hydril with guide shoe at 7900'. Top of liner hanger at 5026'. Cement with 500 gal mud flush, 375 sacks Class H with 1/4# flocele, 8# salt and .8 Halad 22 per sack, 200 sacks Class C with .5% of 1% Halad 9. WOC. Test squeeze with 1600#. Perforate 4 1/2" liner with 2-1/2" JHPF at 7452-56'. Acidized with 2000 gal 15% iron stablized inhibited acid. Swabbed and tested well. Returned well to production.

RECEIVED

APR 9 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W. P. Sikes, Jr.TITLE Area EngineerDATE 4-18-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED FOR RECORD  
DATE 4-18-78  
APR 21 1978J. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side