

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-63087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Latham

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR B.M. AND
SURVEY OR AREA

Sec. 27-23S-7E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Gulf Oil Corporation
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 1980' FEL
14. PERMIT NO. Approved 9-23-69	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3283' DFE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Recomplete in Blinding	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up rotary rig. Drilled out cement plug and cleaned out to 6400'. Ran Sonic Gamma Ray Caliper log. Spotted 16 sx cement sand plug 6400-6347'. Ran 7" OD 23 1/2" liner from 6302' to 2751' and cemented with 500 sx 16 1/2" cement tailed with 250 sx regular cement. Pressure tested top of liner to 1000 psi - OK. Cleaned out 6263'. Langlie Mattix 3473-3553' behind 7" OD liner plugged and abandoned 10-26-69. MORT. Ran 2-3/8" tubing to 5815', spotted 500 gals 15% NEA. Perforated 5334-86', 5440-42', 5474-76', 5520-22', 5613-15', 5737-39', 5794-96' w/4-1/2" hyperjets per foot. Pumped 7,000 gals. 7-1/2% NEA w/1 - 1" RCW ball sealer every 120 gallons. Ran 4-1/2" OD fine tubing w/packer to 3304'. Fraced in 7 stages of 1,000 gallons GB, 6,000 gals. GB w/1-1/2 ppd 20-40 sd, with 8 - 1" RCW ball sealers and 500 gals. 15% NEA ahead on last 6 stages. AIP 3400 @ 34.3 BPM. ISIP 1890 psi. Ran log to 5817'. PWOP. Ppd. 133 BO, 163 BW, 94 MCF in 24 hours ending 9 AM 11-15-69. OGR 681. API gravity 38.9°.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL M. F. SWANNACK
SIGNED BY M. F. Swannack

TITLE Area Production Manager

DATE November 17, 1969

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

NOV. 19 1969

*See Instructions on Reverse Side U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site abandoned for final inspection looking to approval of the abandonment.

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