		-	COPY	TO Q. C. C.				
Form 9-331 (May 1963)	DEPARTM		TES E INTERIOR	SUBMIT IN TRIPLICA'S (Other instructions on r NTERIOR verse side)		5. LEASE DESIGNATION AND SERIAL NO.		
		EOLOGICAL S			6	LC-030187 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this fo	DRY NOTIO	LES AND RE to drill or to dee TION FOR PERMIT-	por plug back f	WELLS				
1. OIL XX GAS WELL WELL	OTHER	· ······	K			. UNIT AGREEMENT NAM	I &	
2. NAME OF OPERATOR				DEC 7 1978	8	. FARM OR LEASE NAMI		
GULF OIL CORPORATION 3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, New Mexico 882400382, NEW MEXICO						LaMunyon Federal "C" 9. WELL NO. 2		
P. O. Box 670, Hobbs, New Mexico 88240, 335., NE. (WEXCO) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)						10. FIELD AND POOL, OR WILDCAT		
At surface						Jalmat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
660' FNL	660' FNL & 990' FEL					Sec. 27, T-2	2 <u>35, R-37E</u> 13. state	
			3251' GI	4		Lea	New Mexico	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data								
N	DTICE OF INTENT	10N TO:		. SU	BSEQUEN	T REPORT OF:		
TEST WATER SHUT-OF	P PI	ULL OR ALTER CASIN	c	WATER SHUT-OFF		REPAIRING W		
FRACTURE TREAT		ULTIPLE COMPLETE		FRACTURE TREATMENT SHOOTING OR ACIDIZING		ALTERING CA		
SHOOT OR ACIDIZE		BANDON* HANGE PLANS		(Other) Abandon 1	Lang1	ie Mattix; Un	- * XX	
(Other)	<u> </u>					multiple completion o on Report and Log form		
nent to this work.)* * success Pulled pr	well is direction ful attem oducing e bandoning	pt to recomp quipment. H Langlie Mat	olete in Ja Ran & set 5- ctix, Loca	and measured and true v	.60' & /2'' c	capped with asing between	35 ¹	
sacks HOW over 24 h @ 598'. w/(2) 1/2 & 3290-92	CO Lite & ours. Ra Tested ca "JHPF @	100 sacks (n 4-3/4" bit sing to 500# 3118-20', 31 reating equi	Class "C" w & tagged ' ; o.k. Pe 154-56', 31 ipment. Ac	/2% CaCl2. Cem TOC @ 592'. Dr rforated 5-1/2" 72-74', 3211-13 idized perfs 31 00 gals gel fra	ent c illed csg , 32 18' -	irculated. W cement & ret in Jalmat zon 36-38', 3270- 3292' w/2000	OC ainer e 72'	
0#-3# 20/ 1400#. M tested.	'40 SPG. Max pressu No indica	Flushed with re, 5850#. tion of com 0 3045'. Pi	n 24 bbls g Min pressu mercial pro erforate Ja	el water. ISIP re, 2700#. AIR duction. Set 1mat w/(2) 1/2"	9, 155 1, 17. 5-1/2 9 JHPF	0#; after 5 m 2 BPM. Swabb 2" CIBP @ 3055 7 @ 2869-71',	un, ed & ' & 2902-04',	
2943-45' w/1500 ga	, 2970-72' 11s 15% NE	, 2995-97' (HCl. Swab)	& 3026-28'. bed & teste ent. Ran 9	Ran treating d. No indicati 6 jts 2-3/8" tu ed-in pending f	equip on of bing.	oment. Acidiz E commercial p . Well is une	ed produc-	
Omicai co	, produce in	approval of	temporary	-1-80				
		bandonment e	xpires					
18. I hereby certify that SIGNED	the foregoing is P. Sike	true and correct $\sim - \gamma$.	TITLE Are	a Engineerij		CURD DATE 12-06	5-78	
(This space for Feder	ral or State offic	e use)		· · · · · · · · · · · · · · · · · · ·	1	318 74		
APPROVED BY CONDITIONS OF AF	PROVAL, IF A	NY:	TITLE	1. S. 62(2)		+ SINATE +		
					23 - 1 	and the second		
*See Instructions on Reverse Side								