

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

North Teague Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 28, T-23-S, R-37-E

12. COUNTY OR PARISH

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

766' FNL & 554' FEL, Section 28, T-23-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3282' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Abandon Teague Simpson * ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)** zone and recomplete in the North
Teague Devonian.

8-22-77 Pulled Producing equipemnt. Set cement retainer at 8850' and capped with 3 sacks, 35' cement. Abandoning Teague Simpson perfs 9340-9510'. Tested casing and plug with 500# - OK. Perforated 5" and 7" casing with 2-1/2" JHPF at 7364-69' and perforated 5 1/2" and 7" casing with 1-1/2" JHPF at 7382-87'. Acidized new perfs with 6,000 gallons 15% NEA acid, average treating pressure 2300#. ISIP 1200#, after 5 min 1050#, 15 min 450#. Flushed with 39 bbls 8.6# Brine water. Swabbed and tested. No commerical production. Squeezed perfs 7364-69' and 7382-87' with 150 sacks Class C cement and 100 sacks Class C with 5# sand, 3# salt per sack. Perforated 5" and 7" casing with 2-1/2" JHPF at 7336-42'. Acidized perfs 7336-42' with 4,000 gallons Mod 202 acid, average treating pressure 4775#, average rate 5.3 BPM, flushed with 28 bbls water and overflush with 35 bbls. ISIP 2400#, 15 min 1900#. Swabbed and tested. Frac perfs 7336-42' with 25,000 gallons gelled water containing 3/4# to 1 1/2# 20-40 SPC. Swabbed and cleaned up. Ran 2 3/8" tubing set at 7302' with packer at 7302'. Swabbed 14 bbls load water and swabbed dry. Complete 10-23-77.

Recomplete in North Teague Devonian unsuccessful. Closed in pending well study.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. S. Sikes Jr.

TITLE Area Engineer

DATE 10-25-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
OCT 26 1977U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side