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Form 9-331 (May 1963)						Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. LC-030187			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT_" for such proposals.)					6. IF IND	6. IF INDIAN, ALLOTTEE OR TEIBE NAME			
1. OIL GAS WELL COTHER					7. UNIT A	7. UNIT AGREEMENT NAME			
	2. NAME OF OPERATOR					8. FARM OR LEASE NAME			
Gulf Oil Corporation 3. ADDRESS OF OPERATOR					<u>C.E.</u> 9. WELL	C.E. LaMunyon 9. WELL NO.			
Eox 670 Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 766' FNL & 354' FEL Sec. 28, T-23-S, R-37-E					North 11. sec., sur	6 10. FIELD AND POOL, OR WILDCAT North Teague Devonian 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-23-S, R-37-E			
14. PERMIT NO.		15. ELEVATIONS (Show whe	ther DF, RT, G	R, etc.)		IT OR PARISH			
		3294' DF	1 		Le	a	NM		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data									
NOTICE OF INTENTION TO: SUBSEQU					QUENT REPORT	ENT REPORT OF:			
TEST WATER S	HUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	TELL		
FRACTURE TREA	AT	ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	SING		
SHOOT OR ACID	IZE	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMEN	T*		
REPAIR WELL		CHANGE PLANS		(Other)					
(Other) Ab	(Other) Abandon Teague Simpson zone* X (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)					on Well m.)			
17. DESCRIBE PROPO proposed wor nent to this w	rk. If well is directio	RATIONS (Clearly state all penally drilled, give subsurfac	ertinent deta e locations a	ils, and give pertinent date nd measured and true vert	s, including e cal depths fo	stimated date r all markers	e of starting any and zones perti-		

*and recomplete in the North Teague Devonian Zone.

Pull producing equipment. Set CIBP at 9000' and cap with 35' cement, abandoning Teague Simpson perfs 9340' to 9510'. Test casing and BP. Perforate 5" Liner and 7" casing in North Teague Devonian in the interval 7100' to 7500' with 4, $\frac{1}{2}$ " JHPF.Acidize ngw perfs with 12,000 gallons 15% NEA acid. Swab and clean up. Test well from North Teague Devonian.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Area Engineer	DATE July 6, 1977
(This space for Federal or State office use)		APPROVED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	JPMTE 1977
		BERNARD MOROZ ACTING DISTRICT ENGINEER
*Se	e Instructions on Reverse Side	